
Section 1: 6-K (REPORT OF FOREIGN PRIVATE ISSUER)

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16
under the Securities Exchange Act of 1934
For the month of May, 2019
Commission File Number: 001-38376

Central Puerto S.A.

(Exact name of registrant as specified in its charter)

Port Central S.A.
(Translation of registrant's name into English)

Avenida Thomas Edison 2701
C1104BAB Buenos Aires
Republic of Argentina
+54 (11) 4317-5000
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Yes No

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes No

CENTRAL PUERTO S.A.

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Item

1. English translation of the consolidated financial statements for the three month period ended on March 31, 2019, together with the independent auditor's report of Central Puerto S.A. dated May 13, 2019, submitted to the Argentine securities regulator (the Comisión Nacional de Valores, or the CNV) on May 13, 2019

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Central Puerto S.A.

Date: May 20, 2019

By: /s/ LEONARDO MARINARO

Name: Leonardo Marinaro

Title: Attorney-in-Fact

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Section 2: EX-99.1 (CONSOLIDATED FINANCIAL STATEMENTS)

-1-

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV"). In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation

CENTRAL PUERTO S.A

Exhibit 99.1



Central Puerto S.A.

Consolidated financial statements for the three-month periods ended March 31, 2019 and 2018, together with the independent auditor's report

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV"). In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation

CENTRAL PUERTO S.A

Registered office: Av. Edison 2701 - Ciudad Autónoma de Buenos Aires - República Argentina

**FISCAL YEAR N° 28 BEGINNING JANUARY 1, 2019 FINANCIAL STATEMENTS
FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2019**

CUIT (Argentine taxpayer identification number): 33-65030549-9. Date of registration with the Public Registry of Commerce:

—

Of the articles of incorporation: March 13, 1992.

—

Of the last amendment to by-laws: April 28, 2017.

Registration number with the IGJ (Argentine regulatory agency of business associations): 1.855, Book 110, Volume A of Corporations.

Expiration date of the articles of incorporation: March 13, 2091.

The Company is not enrolled in the Statutory Optional System for the Mandatory Acquisition of Public Offerings.

CAPITAL STRUCTURE
(stated in pesos)

Class of shares

**Subscribed,
paid-in,
issued and
registered
(Note 13)**

1,514,022,256 common, outstanding book-entry shares, with face value of 1 each and entitled to one vote per share.

1,514,022,256

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV"). In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation

CENTRAL PUERTO S.A

CONSOLIDATED STATEMENT OF INCOME
for the three-month period ended March 31, 2019

	<u>Notes</u>	<u>03-31-2019</u>	<u>03-31-2018</u>
		<u>Unaudited</u>	
		ARS 000	ARS 000
Continuing operations			
Revenues	4	6,235,792	2,861,120
Cost of sales	Exhibit F	<u>(3,650,749)</u>	<u>(1,385,877)</u>
Gross income		2,585,043	1,475,243
Administrative and selling expenses	Exhibit H	(454,552)	(319,914)
Other operating income	5.1	2,916,680	709,824
Other operating expenses	5.2	(33,636)	(32,417)
CVO receivables update	7.1	<u>-</u>	<u>12,314,618</u>
Operating income		5,013,535	14,147,354
Loss on net monetary position		(1,333,789)	(309,892)
Finance income	5.3	382,376	264,650
Finance expenses	5.4	(1,473,983)	(672,198)
Share of the profit of associates		<u>96,668</u>	<u>163,998</u>
Income before income tax from continuing operations		2,684,807	13,593,912
Income tax for the period	6	<u>(1,454,832)</u>	<u>(3,002,989)</u>
Net income for the period from continuing operations		1,229,975	10,590,923
Discontinued operations			

		-	<u>308,705</u>
Income after tax for the period from discontinued operations	14		
		<u>1,229,975</u>	<u>10,899,628</u>
Net income for the period			
Attributable to:			
		1,260,053	10,966,539
- Equity holders of the parent			
		<u>(30,078)</u>	<u>(66,911)</u>
- Non-controlling interests))	
		<u>1,229,975</u>	<u>10,899,628</u>
		<u>0.82</u>	<u>7.25</u>
Basic and diluted earnings per share (ARS)			
		<u>0.82</u>	<u>7.04</u>
Basic and diluted earnings per share from continuing operations (ARS)			

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**CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
for the three-month period ended March 31, 2019**

	<u>Notes</u>	<u>03-31-2019</u> <u>Unaudited</u> <u>ARS 000</u>	<u>03-31-2018</u> <u>ARS 000</u>
Net income for the period		<u><u>1,229,975</u></u>	<u><u>10,899,628</u></u>
Other comprehensive income for the period			
Other comprehensive income to be reclassified to income in subsequent periods			
Loss on financial assets at fair value through other comprehensive income	5.5	-	(40,115)
Income tax related to loss on financial assets at fair value through other comprehensive income	6	-	14,040
Other comprehensive income (loss) to be reclassified to income in subsequent periods		-	<u><u>(26,075)</u></u>
Other comprehensive income for the period		-	<u><u>(26,075)</u></u>
Total comprehensive income for the period		<u><u>1,229,975</u></u>	<u><u>10,873,553</u></u>
Attributable to:			
– Equity holders of the parent		1,260,053	10,940,464
– Non-controlling interests		<u><u>(30,078)</u></u>	<u><u>(66,911)</u></u>
		<u><u>1,229,975</u></u>	<u><u>10,873,553</u></u>

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CONSOLIDATED STATEMENT OF FINANCIAL POSITION
as at **March 31, 2019**

	<u>Notes</u>	<u>03-31-2019</u> <u>Unaudited</u> <u>ARS 000</u>	<u>f12-31-2018</u> <u>Audited</u> <u>ARS 000</u>
Assets			
Non-current assets			
Property, plant and equipment	Exhibit A	27,161,972	25,225,630
Intangible assets		2,398,008	2,498,317
Investment in associates		2,322,576	2,233,704
Trade and other receivables	7.1	18,132,403	18,635,219
Other non-financial assets	8.1	274,790	249,215
Inventories		<u>82,382</u>	<u>83,484</u>
		<u>50,372,131</u>	<u>48,925,569</u>
Current assets			
Inventories		297,395	246,914
Other non-financial assets	8.1	444,375	553,447
Trade and other receivables	7.1	12,718,798	11,825,044
Other financial assets	7.5	2,085,232	2,196,027
Cash and cash equivalents		<u>231,910</u>	<u>257,032</u>
		<u>15,777,710</u>	<u>15,078,464</u>
Total assets		<u>66,149,841</u>	<u>64,004,033</u>
Equity and liabilities			
Equity			
Capital stock		1,514,022	1,514,022
Adjustment to capital stock		12,968,145	12,968,145
		428,549	428,549

Legal reserve		4,925,261	4,925,261
Voluntary reserve		<u>17,708,522</u>	<u>16,448,469</u>
Retained earnings		37,544,499	36,284,446
Equity attributable to holders of the parent		<u>541,833</u>	<u>522,760</u>
Non-controlling interests		38,086,332	36,807,206
Total equity			
Non-current liabilities			
Other non-financial liabilities	8.2	2,133,020	2,189,604
Other loans and borrowings	7.3	5,918,259	5,816,970
Borrowings from CAMMESA	7.4	1,074,223	1,122,593
Compensation and employee benefits liabilities	8.3	147,757	165,957
Deferred income tax liabilities	6	<u>5,349,405</u>	<u>5,358,018</u>
		14,622,664	14,653,142
Current liabilities			
Trade and other payables	7.2	2,671,669	1,933,661
Other non-financial liabilities	8.2	1,856,879	1,856,573
Borrowings from CAMMESA	7.4	1,788,404	2,026,438
Other loans and borrowings	7.3	688,643	751,896
Compensation and employee benefits liabilities	8.3	402,564	437,240
Income tax payable		5,471,673	4,937,070
Provisions	Exhibit E	<u>561,013</u>	<u>600,807</u>
		13,440,845	12,543,685
Total liabilities		28,063,509	27,196,827
Total equity and liabilities		66,149,841	64,004,033

controlling interests	-	-	-	-	-	-	14,687	14,687
Share-based payments	-	-	-	-	-	-	1,971	1,971
As of March 31, 2018 (1)	<u>1,514,022</u>	<u>12,968,145</u>	<u>181,617</u>	<u>1,139,995</u>	<u>13,432,715</u>	<u>206,422</u>	<u>29,442,916</u>	<u>484,837</u>
								<u>29,927,753</u>

(1) A subsidiary holds 8,851,848 common shares.

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**CONSOLIDATED STATEMENT OF CASH FLOWS
for the three-month period ended March 31, 2019**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	<u>Unaudited</u>	
	<u>ARS 000</u>	<u>ARS 000</u>
Operating activities		
Income for the period before income tax from continuing operations	2,684,807	13,593,912
Income for the period before income tax from discontinued operations	-	367,542
Income for the period before income tax	2,684,807	13,961,454
Adjustments to reconcile income for the period before income tax to net cash flows:		
Depreciation of property, plant and equipment	375,128	236,620
Amortization of intangible assets	105,737	92,099
Discount of accounts receivables and payables, net	(894)	545
CVO receivables update	-	(12,314,618)
Interest earned from customers	(309,406)	(147,543)
Finance income	(382,376)	(264,650)
Finance expenses	1,473,983	672,198
Share of the profit of associates	(96,668)	(163,998)
Share-based payments	5,481	1,971
Movements in provisions and long-term employee benefit plan expense	33,705	34,816
Foreign exchange difference for trade receivables	(2,607,274)	(358,785)
Income from the sale of La Plata plant	-	(523,681)
Loss on net monetary position	(1,463,843)	(517,930)
Working capital adjustments:		
Increase in trade and other receivables	2,047,575	917,383
	34,117	(899,875)

(Increase) Decrease in other non-financial assets and inventories)	<u>618,595</u>	<u>419,898</u>
Increase in trade and other payables, other non-financial liabilities and liabilities from employee benefits		2,518,667	1,145,904
Interest received from customers		219,453	8,852
Income tax paid)	<u>(408,554)</u>	<u>(215,156)</u>
Net cash flows provided by operating activities		<u>2,329,566</u>	<u>939,600</u>
Investing activities			
Purchase of property, plant and equipment)	(2,316,718)	(720,128)
Cash flows generated from the sale of the La Plata plant		-	699,625
Dividends received		-	426,139
Sale of available-for-sale financial assets, net)	<u>139,629</u>	<u>(923,063)</u>
Net cash flows used in investing activities)	<u>(2,177,089)</u>	<u>(517,427)</u>
Financing activities			
Bank overdrafts received (paid), net)	10,057	(425)
Long-term loans received		-	2,676,797
Long-term loans paid)	(159,253)	(1,558,626)
Interest and other financial costs paid)	(195,054)	(55,576)
Contributions from non-controlling interests		<u>43,670</u>	<u>14,687</u>
Net cash flows (used in) provided by financing activities)	<u>(300,580)</u>	<u>1,076,857</u>
(Decrease) Increase in cash and cash equivalents)	(148,103)	1,499,030
Exchange difference and other financial results		115,465	42,948
Monetary results effect on cash and cash equivalents		7,516	172,460
Cash and cash equivalents as of January 1		<u>257,032</u>	<u>146,279</u>
Cash and cash equivalents as of December 31		<u>231,910</u>	<u>1,860,717</u>

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS for the three-month period ended March 31, 2019

1.

Corporate information and main business

Central Puerto S.A. (hereinafter the “Company”, “we”, “us” or “CEPU”) and the companies that make up the business group (hereinafter the “Group”) form an integrated group of companies pertaining to the energy sector. The Group is mainly engaged in electric power generation and commercialization.

CEPU was incorporated pursuant to Executive Order No. 122/92. We were formed in connection with privatization process involving Servicios Eléctricos del Gran Buenos Aires S.A. (“SEGBA”) in which SEGBA’s electricity generation, transportation, distribution and sales activities were privatized.

On April 1, 1992, Central Puerto S.A., the consortium-awardee, took possession over SEGBA’s Nuevo Puerto and Puerto Nuevo plants, and we began operations.

Our shares are listed on the BCBA (“Buenos Aires Stock Exchange”), and, since February 2, 2018, they are listed on the NYSE (“New York Stock Exchange”), both under the symbol “CEPU”.

In order to carry out its electric energy generation activity the Group owns the following assets:

—

Our Puerto complex is composed of two facilities, Central Nuevo Puerto (“Nuevo Puerto”) and Central Puerto Nuevo (“Puerto Nuevo”), located in the port of the City of Buenos Aires. Our Puerto complex’s facilities include steam turbines plants and a Combined Cycle plant and has a current installed capacity of 1,714 MW.

—

Our Luján de Cuyo plant is located in Luján de Cuyo, Province of Mendoza and has an installed capacity of 509 MW and a steam generating capacity of 150 tons per hour.

—

The Group also owns the concession right of the Piedra del Águila hydroelectric power plant located at the edge of Limay river in Neuquén province. Piedra del Águila has four 360 MW generating units.

—

The Group is engaged in the management and operations of the thermal plants José de San Martín and Manuel Belgrano through its equity investees Termoeléctrica José de San Martín S.A. (“TJSM”) and Termoeléctrica General Belgrano S.A. (“TMB”). Those entities operate the two thermal generation plants with an installed capacity of 865 MW and 873 MW, respectively. Additionally, through its subsidiary Central Vuelta de Obligado S.A. (“CVO”) the Group is engaged in the operation of the thermal plant Central Vuelta de Obligado, with an installed capacity of 816 MW.

The Group is also engaged in the natural gas distribution public sector service in the Cuyo and Centro regions in Argentina, through its equity investees belonging to ECOGAS Group.

Through its subsidiary Proener S.A., the Group sells and transports any type of fuels both in the country and abroad. Moreover, on July 19, 2018, the National Gas Regulation Entity (Enargas) filed the Company with the Registry of Traders and Trade Agreements of Enargas.

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Moreover, as of the incorporation of CP Renovables S.A. (“CPR”) and its subsidiaries, Vientos La Genoveva S.A.U. and Vientos La Genoveva II S.A.U. the Group takes part on the development and performance of energy projects based on the use of renewable energy sources.

During 2018, the wind farms belonging to CP La Castellana S.A.U. and CP Achiras S.A.U. (CPR subsidiaries) were commissioned, with a capacity of 99 MW and 48 MW, respectively.

The issuance of Group’s condensed consolidated financial statements of the three-month period ended March 31, 2019 was approved by the Company’s Board of Directors on May 13, 2019.

1.1.

Overview of Argentine Electricity Market

Resolution of the Secretariat of Renewable Resources and Electricity Market no. 1/2019

On March 1, 2019 Resolution no. 1/2019 (“Resolution 1”) of the Secretariat of Renewable Resources and Electricity Market was published in the Official Gazette by virtue of which Resolution 19 was abolished. It establishes the new remuneration values of energy, power and associated services for the affected generators, as well as their application methodology. Its validity commences on the date of its publication in the Official Gazette.

According to Resolution 1, the approved remuneration system will be of transitional application and until the following are defined and gradually implemented: regulatory mechanisms aimed at reaching an autonomous, competitive and sustainable operation that allows for freedom of contract between supply and demand; and a technical, economical and operative functioning for the integration of different generation technologies so as to guarantee a reliable and cost effective system.

The following are the main changes introduced by Resolution 1 in connection with Resolution 19: Energy Sale:

–
The price of energy generated by thermal power stations is reduced. Therefore, the price for energy generated with natural gas is of 4 USD/MWh and 7 USD/MWh for energy generated with liquid fuel.

–
The price for energy generated from non-conventional energy sources (renewable energies) is fixed at 28 USD/MWh.

Power Sale:

–
DIGO price (established by Resolution 19) goes from 7,000 USD/MW-month during the twelve months of the year to 7,000 USD/MW-month the six months of higher seasonal demand for electrical energy (December, January, February, June, July and August) and to 5,500 USD/MW-month the remaining months of the year (March, April, May, September, October and November).

–
Some minimum values of offered availability are changed. Its compliance is subject to the foregoing prices, in accordance with the following chart:

<u>Technology</u>	<u>Resolution 19</u>	<u>Resolution 1</u>
Big CC P > 150 MW	3050	3050
Small CC P ≤ 150 MW	3400	3400
Big ST P > 100 MW	4350	4350
Small ST P ≤ 100 MW	5700	5200
Big GT P > 50 MW	3550	3550
Small GT P ≤ 50 MW	4600	4600
	5700	5200

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–

A weighting factor is fixed for the foregoing prices, between 1 and 0.7, depending on the use factor of the twelve months previous to each month of the transaction.

To date, the energy purchase agreements entered into by the Group with CAMESA are not affected by the provisions of Resolution 1.

2.

Basis of preparation of the consolidated financial statements

2.1.

Applied professional accounting standards

The Company prepares its condensed consolidated financial statements pursuant to the regulations in force of the Argentine Securities Commission (CNV) on Chapter III, Title IV of the CNV Regulations (N.T. 2013 as amended). Under section 1 of such section of the Regulations, companies issuing negotiable instruments must present their condensed consolidated financial statements applying Technical Resolution 26 of the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE"), which resolution establishes the application of the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB"), its amendments and adoption circulars of IFRS that FACPCE may establish in accordance with such Technical Resolution. Interim condensed financial statements must apply the International Accounting Standard 34 ("IAS") "Interim Financial Reporting".

As at December 31, 2018, conditions are met for the Company's consolidated financial statements for the year ended on such date and subsequent dates to incorporate the inflation adjustment established on IAS 29 "Financial Reporting in Hyperinflationary Economies". The effects caused by the application of IAS 29 are detailed in Note 2.2.2 to the issued consolidated financial statements for the year ended December 31, 2018.

2.2.

Basis of presentation and consolidation

These condensed consolidated financial statements for the three-month period ended March 31, 2019 were prepared applying the financial information framework established by CNV, which was mentioned in Note 2.1.

In preparing these condensed consolidated financial statements, the Group applied the significant accounting policies, estimates and assumptions described in notes 2.3 and 2.4 of the issued financial statements for the year ended December 31, 2018.

These condensed consolidated financial statements include all the necessary information for a proper understanding by their users of the relevant facts and transactions subsequent to the issuance of the last annual financial statements for the year ended December 31, 2018 and up to the date of these interim condensed consolidated financial statements. However, these condensed consolidated financial statements include neither all the information nor the disclosures required for the annual financial statements prepared in accordance with IAS 1 (Presentation of financial statements). Therefore, these condensed consolidated financial statements must be read together with the annual financial statements for the year ended December 31, 2018.

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The Group’s condensed consolidated financial statements are presented in Argentine pesos, which is the Group’s functional currency, and all values have been rounded to the nearest thousand (ARS 000), except when otherwise indicated.

2.2.1.

Measuring unit

The condensed consolidated financial statements as at March 31, 2019, including the figures for the previous period were restated to consider the changes in the general purchasing power of the functional currency of the Group (Argentine peso) pursuant to IAS 29 and General Resolution no. 777/2018 of the Argentine Securities Commission. Consequently, the financial statements are stated in the current measurement unit at the end of the reported period.

The inflation was 11.78% and 6.66% in the three-month periods ended March 31, 2019 and 2018, respectively.

2.3.

Changes in accounting policies

New standards and interpretations adopted

As from the fiscal year beginning January 1, 2019, the Group has applied for the first time certain new and/or amended standards and interpretations as issued by the IASB.

Below is a brief description of the new and/or amended standards and interpretations adopted by the Group and their impact on these consolidated financial statements.

IFRS 16 Leases

In January 2016, the IASB issued the final version of IFRS 16 and it replaces IAS 17 Leases, IFRIC 4 Determining whether an arrangement contains a lease, SIC-15 Operating leases-incentives and SIC-27 Evaluating the substance of transactions involving the legal form of a lease. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under IAS 17. The standard includes two recognition exemptions leases of “low-value” assets (e.g., personal computers) and short-term leases (i.e., leases with a lease term of 12 months or less). At the commencement date of a lease, a lessee will recognize a liability to make lease payments (i.e., the lease liability) and an asset representing the right to use the underlying asset during the lease term (i.e., the right to-use asset). Lessees will be required to separately recognize the interest expense on the lease liability and the depreciation expense on the right- of-use asset.

Lessor accounting under IFRS 16 is substantially unchanged from today’s accounting under IAS 17. Lessors will continue to classify all leases using the same classification principle as in IAS 17 and distinguish between two types of leases: operating and finance leases. IFRS 16 also requires lessees and lessors to make more extensive disclosures than under IAS 17. IFRS 16 is effective for annual periods beginning on or after January 1, 2019. Early adoption is permitted, but not before the entity applies IFRS 15. A lessee can choose to apply the standard using either a full retrospective or modifies retrospective approach.

As of March 31, 2019, these changes did not have significant effects on the Group.

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IFRIC Interpretation 23 - Uncertainty over Income Tax Treatments

In June 2017, the IASB issued IFRIC Interpretation 23 - Uncertainty over Income Tax Treatments. The Interpretation clarifies application of recognition and measurement requirements in IAS 12 Income Taxes when there is uncertainty over income tax treatments. The Interpretation specifically addresses the following: (a) whether an entity considers uncertain tax treatments separately, (b) the assumptions an entity makes about the examination of tax treatments by taxation authorities, (c) how an entity determines taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates and (d) how an entity considers changes in facts and circumstances. IFRIC 23 is effective for annual periods beginning on or after January 1, 2019.

As of March 31, 2019, these changes did not have significant effects on the Group.

3.

Operating segments

The following provides summarized information about the net income from continuing operations of the operating segments for the three-month periods ended March 31, 2019 and 2018:

03-31-2019	Electric Power Generation	Natural Gas Transport and Distribution (1) (2)	Others (1)	Adjustments and Eliminations	Total
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
Revenues	6,101,928	3,035,199	302,181	(3,203,516)	6,235,792
Cost of sales	(3,543,642)	(2,208,992)	(186,183)	2,288,068	(3,650,749)
Administrative and selling expenses	(454,552)	(544,368)	-	544,368	(454,552)
Other operating income	2,916,276	155,112	404	(155,112)	2,916,680
Other operating expenses	<u>(27,993)</u>	<u>(13,115)</u>	<u>(5,643)</u>	<u>13,115</u>	<u>(33,636)</u>
Operating income	4,992,017	423,836	110,759	(513,077)	5,013,535
Other (expenses) income	<u>(3,868,814)</u>	<u>(241,417)</u>	<u>(12,185)</u>	<u>338,856</u>	<u>(3,783,560)</u>
Net income for the segment	<u>1,123,203</u>	<u>182,419</u>	<u>98,574</u>	<u>(174,221)</u>	<u>1,229,975</u>
Share in the net income for the segment	<u><u>1,123,203</u></u>	<u><u>72,301</u></u>	<u><u>34,471</u></u>	<u><u>-</u></u>	<u><u>1,229,975</u></u>

<u>03-31-2018</u>	<u>Electric Power Generation</u>	<u>Natural Gas Transport and Distribution (1) (2)</u>	<u>Others (1)</u>	<u>Adjustments and Eliminations</u>	<u>Total</u>
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
Revenues	2,810,883	2,658,216	223,296	(2,831,275	2,861,120
Cost of sales	(1,356,929	(1,718,883	(131,529	1,821,464	(1,385,877
Administrative and selling expenses	(319,914	(436,622	-	436,622	(319,914
Other operating income	709,824	69,005	-	(69,005	709,824
Other operating expenses	(32,417	(9,924	-	9,924	(32,417
CVO receivables update	<u>12,314,618</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>12,314,618</u>
Operating income	14,126,065	561,792	91,767	(632,270	14,147,354
Other (expenses) income	<u>(3,755,282</u>	<u>(16,332</u>	<u>(9,287</u>	<u>224,470</u>	<u>(3,556,431</u>
Net income for the segment	<u>10,370,783</u>	<u>545,460</u>	<u>82,480</u>	<u>(407,800</u>	<u>10,590,923</u>
Share in the net income for the segment	<u>10,370,783</u>	<u>194,822</u>	<u>25,318</u>	<u>-</u>	<u>10,590,923</u>

(1)
Includes information from associates.

(2)
Includes income (expenses) related to resale of gas transport and distribution capacity.

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**4.
Revenues**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Revenues from Resolution 1, Resolution 19, SGE Resolution 70/2018, Resolution 95/2013 and amendments	5,534,906	2,667,047
Sales under contracts	517,679	80,939
Steam sales	49,343	62,898
Resale of gas transport and distribution capacity	50,573	50,236
Revenues from CVO thermal plant management	<u>83,291</u>	<u>-</u>
	<u>6,235,792</u>	<u>2,861,120</u>

**5.
Other income and expenses**

**5.1.
Other operating income**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Interest earned from customers	(1) 309,406	(1) 147,543
Foreign exchange difference, net	(2) 2,607,274	(2) 358,785
Recovery of insurance	-	202,850
Others	<u>-</u>	<u>646</u>
	<u>2,916,680</u>	<u>709,824</u>

(1)
Includes 7,026 and 8,650 related to receivables under FONINVEMEM I and II Agreements for the three-month periods ended March 31, 2019 and 2018, respectively. It also includes 218,935 related to CVO receivables for the three-month period ended March 31, 2019.

(2)
Includes 120,392 and 86,604 related to receivables under FONINVEMEM I and II Agreements for the three-month periods ended March 31, 2019 and 2018, respectively. It also includes 2,578,668 related to CVO receivables for the three-month period ended March 31, 2019.

**5.2.
Other operating expenses**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Charge related to the provision for lawsuits and claims	(23,592)	(23,571)
	<u>(10,044)</u>	<u>(8,846)</u>

Others))
	<u>(33,636)</u>	<u>(32,417)</u>
))

5.3.
Finance income

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Interest earned	17,934	49,969
Net income on financial assets at fair value through profit or loss (1)	248,977	101,843
Foreign exchange differences	115,465	43,712
Net income on disposal of financial assets at fair value through other comprehensive income (1)	<u>-</u>	<u>69,126</u>
	<u>382,376</u>	<u>264,650</u>

(1) Net of 16,640 and 11,231 corresponding to turnover tax for the three-month periods ended March 31, 2019 and 2018, respectively.

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**5.4.
Finance expenses**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Interest on loans and borrowings from CAMESA	(459,192	(395,725
))
Foreign exchange differences	(948,333	(264,872
))
Bank commissions for loans and others	(2,978	(11,546
))
Others	<u>(63,480</u>	<u>(55</u>
))
	<u><u>(1,473,983</u></u>	<u><u>(672,198</u></u>
))

**5.5.
Movements from financial assets at fair value through other comprehensive income**

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Financial assets at fair value through other comprehensive income		
Gain for the period	-	28,678
	<u>-</u>	<u>(68,793</u>
Reclassification adjustments to income))
	<u>-</u>	<u>(40,115</u>
Loss for financial assets at fair value through other comprehensive income))

**6.
Income tax**

The major components of income tax during the three-month periods ended March 31, 2019 and 2018, are the following:

Consolidated statements of income and comprehensive income

Consolidated statement of income

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Current income tax		
Income tax charge for the period	(1,463,445	(2,299,706
))
Adjustment related to current income tax for the prior period	-	-

Deferred income tax

	<u>8,613</u>	<u>(703,283)</u>
Related to the net variation in temporary differences))
	<u>(1,454,832)</u>	<u>(3,002,989)</u>
Income tax))
 Consolidated statement of comprehensive income		
	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
 Income tax for the year related to items charged or credited directly to other comprehensive income		
	<u>-</u>	<u>14,040</u>
Deferred income tax))
	<u>-</u>	<u>14,040</u>
Income tax charged to other comprehensive income		

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The reconciliation between income tax in the consolidated statement of income and the accounting income multiplied by the statutory income tax rate for the three-month periods ended March 31, 2019 and 2018, is as follows:

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Income before income tax from continuing operations	2,684,807	13,593,912
Income before income tax from discontinued operations	<u>-</u>	<u>367,542</u>
Income before income tax	2,684,807	13,961,454
At statutory income tax rate of 30%	(805,442	(4,188,436
Share of the profit of associates	4,449	(4,538
Effect related to statutory income tax rate change (1)	62,765	263,444
Effect related to the discount of income tax payable	(241,044	578,611
Income (loss) on net monetary position	(475,553	290,046
Others	<u>(7</u>	<u>(953</u>
Income tax for the period	<u>(1,454,832</u>	<u>(3,061,826</u>
Income tax attributable to continuing operations	(1,454,832	(3,002,989
Income tax attributable to discontinued operations	<u>-</u>	<u>(58,837</u>
	<u>(1,454,832</u>	<u>(3,061,826</u>

(1) Effect of applying the changes in the statutory income tax rate established by Law 27,430, as described in Note 20 to the issued consolidated financial statements of December 31, 2018, to the deferred assets and liabilities, according to its expected term of realization and settlement, respectively.

Deferred income tax

Deferred income tax relates to the following:

	<u>Consolidated statement of financial position</u>		<u>Consolidated statement of income and statement of other comprehensive income</u>	
	<u>03-31-2019</u>	<u>03-31-2018</u>	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000	ARS 000	ARS 000
Provisions and others	82,084	76,531	5,553	3,132
Provision for plant dismantling	-	-	-	(64,875
	-	-	-	10,313

Trade receivables				
	(130,979	(163,220	32,241	(2,493
Other financial assets))))
	45,398	48,580	(3,182	(3,511
Employee benefit liability)))
	809	723	86	-
Receivables and other non-financial liabilities				
	(490,392	(466,761	(23,631	174,863
Investments in associates))))
	(3,576,360	(3,412,601	(163,759	267,142
Property, plant and equipment - Material & spare parts))))
	(425,379	(449,315	23,936	45,029
Intangible assets))))
	(1,997,916	(2,035,751	37,835	(1,129,973
Deferred tax income))))
	<u>1,143,330</u>	<u>1,043,796</u>	<u>99,534</u>	<u>11,130</u>
Tax loss carry-forward				
			<u>8,613</u>	<u>(689,243</u>
Deferred income tax (expense) income))
	<u>(5,349,405</u>	<u>(5,358,018</u>	<u> </u>	<u> </u>
Deferred income tax liabilities, net))	<u> </u>	<u> </u>

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Deferred income tax liability, net, disclosed in the consolidated statement of financial position

	Consolidated statement of financial position	
	03-31-2019	12-31-2018
	ARS 000	ARS 000
Deferred income tax asset		
Continuing operations	1,271,621	1,169,630
Discontinued operations	-	-
Deferred income tax liability		
Continuing operations	(6,621,026)	(6,527,648)
Discontinued operations	-	-
Deferred income tax liability, net	(5,349,405)	(5,358,018)

Reconciliation of deferred income tax liabilities, net

	Consolidated statement of financial position	
	03-31-2019	03-31-2018
	ARS 000	ARS 000
Amount at beginning of year	(5,358,018)	(4,296,914)
Deferred income tax recognized in profit or loss and in other comprehensive income during the period - continuing operations	8,613	(676,437)
Amount at end of period	(5,349,405)	(4,973,351)

7.
Financial assets and liabilities

7.1.
Trade and other receivables

	03-31-2019	12-31-2018
	ARS 000	ARS 000
Non-current:		
Trade receivables - CAMMESA	18,132,359	18,635,171
Guarantee deposits	44	48
	18,132,403	18,635,219

Current:		
	12,260,670	11,518,657
Trade receivables - CAMMESA		
	104,648	84,792
Trade receivables - YPF SA and YPF Energía Eléctrica SA		
	77,606	98,361
Trade receivables - Large users		
	65	962
Receivables from associates and other related parties		
	<u>279,612</u>	<u>126,411</u>
Other receivables		
	<u>12,722,601</u>	<u>11,829,183</u>
	<u>(3,803)</u>	<u>(4,139)</u>
Allowance for doubtful accounts - Exhibit E))
	<u>12,718,798</u>	<u>11,825,044</u>

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FONINMEM I and II: The receivables under FONINMEM I and II Agreements are included under “Trade receivables - CAMMESA”. Such receivables are being collected in 120 equal, consecutive monthly installments beginning in February and January 2010, when Thermal Jose de San Martin and Thermal Manuel Belgrano plants, commenced operations, respectively. Since those dates, CAMMESA has made all payments of principal and interest in accordance with the above-mentioned contractual agreements.

During the three-month periods ended March 31, 2019 and 2018 collections of these receivables amounted to 204,095 and 156,127, respectively.

CVO receivables

As described in note 1.2.a) to the issued consolidated financial statements as of December 31, 2018, in 2010 the Company approved a new agreement with the former Energy Secretariat (the “CVO agreement”) and as from March 20, 2018, CAMMESA granted the commercial operations as a combined cycle of Central Vuelta de Obligado thermal power plant (the “Commercial Approval”).

Receivables under CVO agreement are disclosed under “Trade receivables - CAMMESA”.

As a consequence of the Commercial Approval and in accordance with the CVO agreement, the Company collects the CVO receivables converted in US dollars in 120 equal and consecutive installments. The onetime estimated income (before income tax) in relation to the increase in value due to the novation of CVO credits to US dollars as of March 20, 2018 (due to the combined effect of exchange rate variation and the application of LIBOR rate plus a 5% margin) reaches approximately ARS 12,314,618 and it was recognized in the consolidated income statement for the three-month period ended March 31, 2018 under “CVO receivables update”. At nominal terms, the exchange difference and interests accrued during the three-month period ended March 31, 2019 amounted to approximately ARS 2,579 million and ARS 219 million, respectively, and they are disclosed under “Other operating income” in the consolidated income statement for three-month period ended March 31, 2019.

As of the date of these financial statements, we have collected 609,030 related to January 2019 and February 2019 installments, pursuant to the CVO agreement’s original disbursement schedule, while the issuance of the documents related to March 2018 - December 2018 installments is still remaining.

CVO Credits are expressed in USD and they accrue LIBOR interest at a 5% rate.

The information on the Group’s objectives and credit risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2018.

The breakdown by due date of trade and other receivables due as of the related dates is as follows:

	Total	To due	Past due				More than 360 days
			90 days	90-180 days	180-270 days	270-360 days	
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
12-31-2019	30,851,201	28,854,733	1,062,728	331,772	365,962	231,337	4,669
12-31-2018	30,460,263	30,427,474	2,296	24,039	1,234	113	5,107

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7.2.

Trade and other payables

	<u>03-31-2019</u>	<u>12-31-2018</u>
	ARS 000	ARS 000
Current:		
Trade payables	2,562,004	1,897,252
Insurance payable	624	3,388
Payables to associates	<u>109,041</u>	<u>33,021</u>
	<u>2,671,669</u>	<u>1,933,661</u>

Trade payables are non-interest bearing and are normally settled on 60-day terms.

The information on the Group’s objectives and financial risk management policies is included in Note 17 to the issued consolidated financial statements as of December 31, 2018.

For the terms and conditions of payables to related parties, refer to Note 10.

7.3.

Other loans and borrowings

	<u>03-31-2019</u>	<u>12-31-2018</u>
	ARS 000	ARS 000
Non-current		
IFC and IIC loan	5,850,267	5,797,900
Derivative financial liabilities not designated as hedging instrument - Interest rate swap	<u>67,992</u>	<u>19,070</u>
	<u>5,918,259</u>	<u>5,816,970</u>

Current

IFC and IIC loan	555,827	501,536
Borrowings from Banco de Galicia y Buenos Aires S.A.	100,403	240,976
Bank overdrafts	<u>32,413</u>	<u>9,384</u>
	<u>688,643</u>	<u>751,896</u>

7.3.1.

Loans from the IIC-IFC Facility

On October 20, 2017 and January 17, 2018, CP La Castellana S.A.U. and CP Achiras S.A.U. (both of which are subsidiaries of CPR), respectively, agreed on the structuring of a series of loan agreements in favor of CP La Castellana S.A.U. and CP Achiras S.A.U., for a total amount of USD 100,050,000 and USD 50,700,000, respectively, with: (i) International Finance Corporation (IFC) on its own behalf, as Eligible Hedge Provider and as an implementation entity of the Intercreditor Agreement Managed Program; (ii) Inter-American Investment Corporation (“IIC”), as lender on its behalf, acting as agent for the Inter-American Development Bank (“IDB”) and on behalf of IDB as administrator of the Canadian Climate Fund for the Private Sector in the Americas (“C2F”, and together with IIC and IDB, “Group IDB”, and together with IFC,

“Senior Creditors”).

As of the date of these financial statements, the loans disbursements have been fully received by the Group.

In accordance with the terms of the agreement subscribed by CP La Castellana, USD 5 million accrue an interest rate equal to LIBOR plus 3.5%, and the rest at LIBOR plus 5.25% and the loan is amortizable quarterly in 52 equal and consecutive installments as from February 15, 2019.

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In accordance with the terms of the agreement subscribed by CP Achiras, USD 40.7 million accrue an interest rate equal to LIBOR plus 5.25%, and the rest at LIBOR plus 4% and the loan is amortizable quarterly in 52 equal and consecutive installments as from May 15, 2019.

Other related agreements and documents, such as the Guarantee and Sponsor Support Agreement (the “Guarantee Agreement” by which CPSA completely, unconditionally and irrevocably guarantees, as the main debtor, all payment obligations undertaken by CP La Castellana and CP Achiras until the projects reach the commercial operations date) hedging agreements, guarantee trusts, a mortgage, guarantee agreements on shares, guarantee agreements on wind turbines, direct agreements and promissory notes have been signed.

Pursuant to these agreements, CP Achiras, CP La Castellana and the Company have undertaken some obligations, which are described in note 10.3.1 to the issued financial statements as at December 31, 2018. As of March 31, 2019, the Group has met such obligations.

Under the subscribed trust guarantee agreement, as at March 31, 2019, there are commercial liabilities with specific assignment for the amount of 463,775.

7.3.2.

Loans from Banco de Galicia y Buenos Aires S.A. to CP La Castellana and CP Achiras

On October 26, 2017 and October 30, 2017, CP La Castellana and CP Achiras entered into loans with Banco de Galicia y Buenos Aires S.A. in the amount of 330,000 and 175,000, respectively (nominal value). Such loans accrue interest at an interest rate equal to BADLAR private banks plus a 3.10% margin and shall mature on the dates that are two years from the execution and disbursement. The proceeds from these loans were used to finance the Achiras Project and the La Castellana Project. We have fully, unconditionally and irrevocably guaranteed, as primary obligor, all payment obligations assumed and/or to be assumed by CP La Castellana and CP Achiras under these loans and any other ancillary document related to them.

As of the date of these financial statements, the loans have been fully paid.

Loans for wind turbines acquisition

On November and December 2017, CP La Castellana and CP Achiras entered into short-term bridge loans from Banco Galicia y Buenos Aires S.A for a total amount of USD 50.5 million and USD 27 million, respectively, for the acquisition of wind turbines. These loans accrued interest at a 3.6% annual rate.

In addition, on January 15, 2018, CP Achiras entered into a short-term loan from Banco Galicia y Buenos Aires S.A. for a total amount of USD 7.0 million for the acquisition of wind turbines. This loan accrued interest at a 3.1% annual rate.

On January 9, 2018 and April 9 and 10, 2018, CP La Castellana and CP Achiras, respectively, completely cancelled the loans obtained with the funds received from the loans described in the note 7.3.1.

7.3.3.

Borrowing from Kreditanstalt für Wiederaufbau (“KfW”)

On March 26, 2019 the Company entered into a loan agreement with KfW for an amount of USD 56 million in relation to the acquisition of two gas turbines, equipment and related services relating to the Luján de Cuyo project described in Note 19.7 to the issued financial statements as at December 31, 2018.

In accordance with the terms of the agreement, the loan accrues an interest equal to LIBOR plus 1.15% and it is amortizable quarterly in 47 equal and consecutive installments as from the day falling six months after the commissioning of the gas turbines and equipment.

As of the date of these financial statements, the loan has not been disbursed by KfW.

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**7.4.
Borrowings from CAMMESA**

	<u>2018</u>	<u>2017</u>
	ARS 000	ARS 000
Non-current:		
CAMMESA loans	<u><u>1,074,223</u></u>	<u><u>1,122,593</u></u>
Current:		
CAMMESA loans	601,686	830,037
CAMMESA prepayments	<u><u>1,186,718</u></u>	<u><u>1,196,401</u></u>
	<u><u>1,788,404</u></u>	<u><u>2,026,438</u></u>

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued financial statements as at December 31, 2018.

**7.5.
Quantitative and qualitative information on fair values Valuation techniques**

The fair value reported in connection with the financial assets is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

Fair value of quoted debt securities and mutual funds is based on price quotations at the end of each reporting period.

Fair value hierarchy

The following tables provides, by level within the fair value measurement hierarchy, the Company's financial assets, that were measured at fair value on recurring basis as of March 31, 2019 and December 31, 2018:

<u>03-31-2019</u>	<u>Fair value measurement using:</u>			
	<u>Total</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
	ARS 000	ARS 000	ARS 000	ARS 000
Assets measured at fair value				
Financial assets at fair value through profit or loss:				
Mutual funds	1,761,748	1,761,748	-	-
Public debt securities	<u>323,484</u>	<u>323,484</u>	-	-
Total financial assets measured at fair value	<u><u>2,085,232</u></u>	<u><u>2,085,232</u></u>	<u><u>-</u></u>	<u><u>-</u></u>

<u>12-31-2018</u>	<u>Fair value measurement using:</u>			
	<u>Total</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
	ARS 000	ARS 000	ARS 000	ARS 000
Assets measured at fair value				

Financial assets at fair value through profit or loss:

	<u>2,196,027</u>	<u>2,196,027</u>	<u>-</u>	<u>-</u>
Mutual funds				
	<u>2,196,027</u>	<u>2,196,027</u>	<u>-</u>	<u>-</u>
Total financial assets measured at fair value				

There were no transfers between hierarchies and there were not significant variations in assets values.

The information on the Group's objectives and financial risk management policies is included in Note 17 to the issued financial statements as at December 31, 2018.

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**8.
Non-financial assets and liabilities**

**8.1.
Other non-financial assets**

	<u>03-31-2019</u>	<u>12-31-2018</u>
	ARS 000	ARS 000
Non-current:		
Tax credits	270,471	244,387
Prepayments to vendors	<u>4,319</u>	<u>4,828</u>
	<u>274,790</u>	<u>249,215</u>

Current:		
Upfront payments of inventories purchases	141,547	63,429
Prepayment insurance	135,253	211,063
Tax credits	147,222	262,242
Other	<u>20,353</u>	<u>16,713</u>
	<u>444,375</u>	<u>553,447</u>

**8.2.
Other non-financial liabilities**

	<u>03-31-2019</u>	<u>12-31-2018</u>
	ARS 000	ARS 000
Non-current:		
VAT payable	2,045,413	2,100,781
Tax on bank account transactions payable	<u>87,607</u>	<u>88,823</u>
	<u>2,133,020</u>	<u>2,189,604</u>

Current:		
VAT payable	1,544,172	1,480,588
Turnover tax payable	9,916	7,131
Income tax withholdings payable	31,371	40,271
Concession fees and royalties	23,731	30,638
Tax on bank account transactions payable	86,376	81,594
	161,313	216,351

Others	<u>1,856,879</u>	<u>1,856,573</u>
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**8.3.
Compensation and employee benefits liabilities**

	<u>03-31-2019</u>	<u>12-31-2018</u>
	ARS 000	ARS 000
Non-current:		
Employee long-term benefits	<u>147,757</u>	<u>165,957</u>

Current:		
Vacation and statutory bonus	173,126	168,726
Contributions payable	73,458	71,342
Bonus accrual	152,594	193,687
Other	<u>3,386</u>	<u>3,485</u>
	<u>402,564</u>	<u>437,240</u>

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**9.
Equity reserves**

On April 30, 2019, the Shareholders' Meeting of the Company approved i) to restore the legal reserve balance to 503,515, which was the value prior to the absorption of the accumulated negative unappropriated retained earnings resulting from the inflation-adjustment, which had been carried out according to the terms of RG no. 777/18 of the CNV, ii) to increase the legal reserve in the amount of 796,446 and iii) to allocate the remaining unappropriated earnings as of December 31, 2018 to increase the voluntary reserve by 15,148,574 in order to improve the solvency of the Company.

**10.
Information on related parties**

The following table provides the transactions performed and the accounts payable to/receivable from related parties during the corresponding period/year:

		<u>Income</u>	<u>Expenses</u>	<u>Receivables</u>	<u>Payables</u>
		ARS 000	ARS 000	ARS 000	ARS 000
Associates:					
Termoeléctrica José de San Martín S.A.	03-31-2019	47	-	38	-
	03-31-2018	70	-	29	-
	12-31-2018	248	-	935	-
Distribuidora de Gas Cuyana S.A.	03-31-2019	-	81,551	-	51,984
	03-31-2018	-	29,396	-	10,927
	12-31-2018	-	263,035	-	28,032
Energía Sudamericana S.A.	03-31-2019	-	-	-	548
	03-31-2018	-	-	402	3,002
	12-31-2018	-	-	-	-
Transportadora de Gas del Mercosur S.A.	03-31-2019	4	-	27	-
	03-31-2018	2,459	-	29,159	-

	12-31-2018	8,548	-	27	-
Related companies:					
		38	59,014	-	56,509
RMPE Asociados S.A.	03-31-2019				
	03-31-2018	56	53,523	-	64,762
		199	178,728	-	-
	12-31-2018				
		-	4,121	-	-
Coyserv S.A.	03-31-2019				
	03-31-2018	-	-	-	-
		<u>-</u>	<u>55,603</u>	<u>-</u>	<u>4,989</u>
	12-31-2018				
		<u>89</u>	<u>144,686</u>	<u>65</u>	<u>109,041</u>
Total	03-31-2019				
	03-31-2018	<u>2,585</u>	<u>82,919</u>	<u>29,590</u>	<u>78,691</u>
		<u>8,995</u>	<u>497,366</u>	<u>962</u>	<u>33,021</u>
	12-31-2018				

Terms and conditions of transactions with related parties

Balances at the related reporting period-ends are unsecured and interest free. There have been no guarantees provided or received for any related party receivables or payables.

CENTRAL PUERTO S.A

For the three-month period ended March 31, 2019 and for the year ended December 31, 2018, the Group has not recorded any impairment of receivables relating to amounts owed by related parties. This assessment is undertaken at the end of each reporting period by examining the financial position of the related party and the market in which the related party operates.

11.

Contracts, acquisitions and agreements

11.1.

Awarding of Renewable Energy Projects

On December 28, 2018, a decision was made at the Special Shareholders’ Meeting of CPR Energy Solutions S.A.U. (“CPRES”), an special purposes vehicle, subsidiary of CPR, which developed projects La Castellana II and Achiras II; the decision made implied a spin off, by means of which CPRES’s equity would be divided and wind farm project La Castellana II was part of its equity, while 79.8-MW wind farm Project Achiras II was divided from it into two parts: (i) a part consisting on 57-MW wind farm Manque; therefore, a new company named CP MANQUE S.A.U. (“CPM”) was incorporated for this wind farm, and (ii) another part consisting on 22.8-MW wind farm called Los Olivos; therefore, a new company named CP LOS OLIVOS S.A.U. (“CPLO”) was incorporated for this wind farm (hereinafter, the “spinning-off companies”). As resolved at the Shareholders’ Meeting, the spin off was effective in legal and tax terms as at February 1, 2019, on which date, the spinning-off companies were incorporated with the equity that was divided from CPRES. As from such date, the spinning-off companies commenced their independent activities and all operating, accounting, and tax effects were triggered.

The Group entered into a power purchase agreement with Cervecería y Maltería Quilmes SAICAYG (“Quilmes”) for the wind farm Manque for a 20-year term as from the launch of the commercial operations. The agreement comprises power supply to all Quilmes plants reaching about 230 GWh per year.

11.2.

Awarding of co-generation projects

On September 25, 2017, the Company was awarded through Resolution SEE 820/2017 with two co-generation projects called “Terminal 6 San Lorenzo” with a capacity of 330 MW and Luján de Cuyo (within our Luján de Cuyo plant) with a capacity of 93 MW.

On December 15, 2017, we executed a new steam supply contract with YPF for a 15-year term that will begin when the new co-generation unit at our Luján de Cuyo plant begins operations.

Also, on December 27, 2017, we entered into a final steam supply agreement with T6 Industrial S.A. for the new co-generation unit at our Terminal 6 San Lorenzo plant for a 15 year-term.

On January 4, 2018, the Company entered into power purchase agreements with CAMMESA for each of the mentioned projects for a 15-year term as from the launch of commercial operations.

11.3.

Sale of the La Plata plant

On December 20, 2017, YPF EE, an YPF S.A. subsidiary, accepted our offer to sell the La Plata plant, for a total sum of USD 31.5 million, subject to closing customary conditions. On February 8, 2018, after the conditions were met, the plant was transferred to YPF EE effective as of January 5, 2018. Consequently, during the three-month period ended March 31, 2018 the Company booked an income, before income tax, from discontinued operations for 524,910, due to the sale of the mentioned plant.

CENTRAL PUERTO S.A

11.4.

Thermal Station Brigadier López award

In the context of a local and foreign public tender called by Integración Energética Argentina S.A. (“IEASA”), on February 27, 2019, IEASA informed the Company that it was awarded with the transfer composed of the production unit that is part of Central Termoeléctrica Brigadier López (the “Station”) and of the premises on which the Station is located, including: a) production unit for the Station, which includes, personal property, recordable personal property, facilities, machines, tools, spare parts, and other assets used for the Station operation and use; b) IEASA’s contractual position in executed contracts (described hereinbelow); c) permits and authorizations in effect related to the Station operation; and d) CPSA’s responsibility of being in charge of the transferred employees.

The Station’s current installed power is 280 MW (open-cycle operation.). Closing cycle works are at an advanced stage and will make the Station power rise to 420 MW.

Contractual position of the executed contracts will be transferred to CPSA upon the effective date of the acquisition, which was originally expected to be on April 1, 2019 pursuant to the tender terms (the “Effective Date”). The following contracts are included: a) turbogas supplying contract with CAMMESA for the supply of electric power (mixed-cycle operation), whose expected termination date is August 30, 2022; b) turbosteam supplying contract with CAMMESA for the supply of electric power, whose term is of ten years as from commencement of commercial operations, which took place in April 2012; c) financial trust agreement signed by IEASA as trustor for the purpose of financing the Station’s open-cycle work, d) gas distribution contracts, e) Station’s maintenance contract, f) spare parts sale contract, g) insurance contract, and h) other contracts.

As regards the trust contract, CPSA will act as trustor as from the Effective Date. Based on the residual value projection informed by IEASA, the estimated balance of the financial debt at the Effective Date will be of USD 161 million (estimated technical value).

In addition, on the Effective Date, CPSA will have to reacquire the trust debt securities whose value is equivalent to the difference between: (i) the debt securities residual value as of the Effective Date, and (ii) the cash offer made by CPSA.

The total amount offered by CPSA at the public tender was USD 165,432,500; this amount included USD 155,332,500 in cash, and USD 10,100,000 to be paid as LVFVD.

Pursuant to the terms of the tender, CPSA would be subject to a USD 10 million penalty if it fails to honor its obligations under the terms and conditions of the tender. In this sense, a guarantee for the maintenance of the offer has been provided by CPSA and it expires on May 31, 2019.

As of the date of these financial statements, the acquisition of the Station could not be performed due to the failure to satisfy certain conditions of the IEASA tender, such as proper issuance by CNV of an unconditioned authorization to the terms of the amended version of the financial trust agreement. Also, there is a discrepancy between CPSA and IEASA regarding the fulfillment of certain conditions upon which closing of the acquisition of the Station was subject. Finally, Resolution 1 adversely affected the project’s future cash flows. Considering that as of the original closing date, April 1, 2019, the aforementioned conditions were not fulfilled, an extension of such closing date is necessary. As of the date of these financial statements, CPSA and IEASA failed to agree on such extension.

12.

Restrictions on income distribution

Pursuant to the General Legal Entities Law and the Bylaws, 5% of the profits made during the fiscal year must be assigned to the statutory reserve until such reserve reaches 20% of the Company’s Capital Stock.

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV"). In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation

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13.

Capital stock

At March 31, 2019, the Capital Stock is 1,514,022, represented by 1,514,022,256 ordinary, book-entry shares with a nominal value of 1 Argentine peso and granting 1 vote each, fully registered, paid-in and issued (8,851,848 are treasury shares).

14.

Discontinued operations

As mentioned in note 11.3, on December 20, 2017 YPF Energía Eléctrica S.A. ("YPF EE") accepted our offer to sell the La Plata plant. On February 8, 2018, the plant was transferred to YPF EE effective as of January 5, 2018. Consequently, as of March 31, 2018 the La Plata plant results were classified as a discontinued operation. The results of La Plata plant for the three-month period ended March 31, 2018 are presented below:

	<u>03-31-2018</u>
	<u>ARS 000</u>
Revenues	19,171
Cost of sales	<u>(26,686)</u>
Gross loss	(7,515)
Other operating income	<u>524,910</u>
Operating income	517,395
Loss on net monetary position	<u>(149,853)</u>
Income before tax from discontinued operations	367,542
Income tax	<u>(58,837)</u>
Income for the period from discontinued operations	308,705

The net cash flows of La Plata plant operation are, as follows:

	<u>03-31-2018</u>
	<u>ARS 000</u>
Operating activities	<u>(7,515)</u>
Earnings per share:	
	<u>03-31-2018</u>
	<u>ARS 000</u>
– Basic and diluted income per share from discontinued operations	<u>ARS 0.20</u>

EXHIBIT A

CENTRAL PUERTO S.A.
PROPERTY, PLANT AND EQUIPMENT
AS OF MARCH 31, 2019 AND DECEMBER 31, 2018

	03-31-2019			
	Cost			
	At the beginning	Additions	Transfers	At the end
	ARS 000	ARS 000	ARS 000	ARS 000
Lands and buildings	3,064,378	11,036	5,627	3,081,041
Electric power facilities	25,356,688	384,425	4,741	25,745,854
Wind turbines	3,934,420	-	1,276	3,935,696
Gas turbines (1)	6,572,509	-	(1,300,850	5,271,659
Construction progress (2)	5,089,109	1,919,689	1,283,961	8,292,759
Other	<u>1,732,170</u>	<u>1,565</u>	<u>-</u>	<u>1,733,735</u>
Total 03-31-2019	<u>45,749,274</u>	<u>2,316,715</u>	<u>(5,245</u>	<u>48,060,744</u>

	03-31-2019			12-31-2018	
	Depreciation			Net book value	Net book value
	At the beginning	Charges	At the end		
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
Lands and buildings	548,599	17,698	566,297	2,514,744	2,515,779
Electric power facilities	18,378,759	292,935	18,671,694	7,074,160	6,977,929
Wind turbines	87,188	50,022	137,210	3,798,486	3,847,232
Gas turbines (1)	-	-	-	5,271,659	6,572,509
Construction progress	-	-	-	8,292,759	5,089,109
Other	<u>1,509,098</u>	<u>14,473</u>	<u>1,523,571</u>	<u>210,164</u>	<u>223,072</u>
	<u>20,523,644</u>	<u>375,128</u>	<u>20,898,772</u>	<u>27,161,972</u>	

(1)

As of March 31, 2019, the Company has gas turbines which can be used for projects in future bidding processes that may be called by the Argentine government.

(2)

The Group has capitalized borrowing costs for a total amount of 21,899 during the three-month period ended March 31, 2019.

(3)

Includes 5,245 transferred to intangible assets related to transmission lines that were transferred to electric energy transport companies.

CENTRAL PUERTO S.A.

ALLOWANCES AND PROVISIONS

AS OF MARCH 31, 2019 AND DECEMBER 31, 2018

Item	03-31-2019				12-31-2018
	At beginning	Increases	Decreases	At end	At end
	ARS 000	ARS 000	ARS 000	ARS 000	ARS 000
ASSETS					
Non-current					
Inventories	102,921	-)	(10,845	92,076	102,921
		(1)			
Trade and other receivables					
Allowance for doubtful accounts - Trade receivables	<u>4,139</u>	<u>100</u>)	<u>(436</u>	<u>3,803</u>	<u>4,139</u>
		(1)			
Total 03-31-2019	<u>107,060</u>	<u>100</u>)	<u>(11,281</u>	<u>95,879</u>	<u> </u>
)			
Total 12-31-2018	<u>92,307</u>	<u>44,822</u>)	<u>(30,069</u>	<u> </u>	<u>107,060</u>
		(1)			

LIABILITIES

Provisions

Current

	<u>600,807</u>	<u>23,592</u>	<u>(63,386)</u>	<u>561,013</u>	<u>600,807</u>
Provision for lawsuits and claims)		
			(1)		
Total 03-31-2019	<u>600,807</u>	<u>23,592</u>	<u>(63,386)</u>	<u>561,013</u>	<u>600,807</u>
)		
Total 12-31-2018	<u>682,379</u>	<u>119,371</u>	<u>(200,943)</u>	<u>561,013</u>	<u>600,807</u>
)		
			(1)		

(1) Income (loss) for exposure to change in purchasing power of currency for the period.

EXHIBIT F

CENTRAL PUERTO S.A.

COST OF SALES

FOR THE THREE-MONTH PERIODS ENDED AS OF MARCH 31, 2019 AND 2018

	<u>03-31-2019</u>	<u>03-31-2018</u>
	ARS 000	ARS 000
Inventories at beginning of each period	330,398	297,137
Purchases and operating expenses for each period:		
Purchases	2,305,829	356,286
Operating expenses (Exhibit H)	<u>1,394,299</u>	<u>1,042,296</u>
	3,700,128	1,398,582
Inventories at the end of each period	<u>(379,777)</u>	<u>(309,842)</u>
Total cost of sales	<u><u>3,650,749</u></u>	<u><u>1,385,877</u></u>

CENTRAL PUERTO S.A.

FINANCIAL ASSETS AND LIABILITIES IN FOREIGN CURRENCY AS OF MARCH 31, 2019 AND DECEMBER 31, 2018

Cuenta	03-31-2019			12-31-2018		
	Currency and amount(in thousands)	Effective exchange rate (1)	Bookvalue	Currency and amount(in thousands)	Bookvalue	
			ARS 000		ARS 000	
NON-CURRENT ASSETS						
Trade and other receivables	USD	400,946 (2)	17,382,212	USD	421,112	17,796,781
			17,382,212			17,796,781
CURRENT ASSETS						
Cash and cash equivalents	USD	2,474	106,753	USD	4,720	197,847
	EUR	1	48	EUR	1	48
Other financial assets	USD	3,940	170,011	USD	-	-
Trade and other receivables	USD	152,276 (2)	6,601,621	USD	138,051	5,834,181
	USD	3,238	139,720	USD	3,381	141,721
			7,018,153			6,173,797
			24,400,365			23,970,578
NON-CURRENT LIABILITIES						
Other loans and borrowings	USD	138,686	6,012,038	USD	140,581	5,924,136
			6,012,038			5,924,136
CURRENT LIABILITIES						

		13,016	43.350	564,244		12,124	504,203
Other loans and borrowings	USD				USD		
		17,722	43.350	768,249		14,686	618,873
Trade and other payables	USD				USD		
		<u>51</u>	<u>48.708</u>	<u>2,484</u>		<u>465</u>	<u>22,435</u>
	EUR				EUR		
		<u><u> </u></u>	<u><u> </u></u>	<u><u>1,334,977</u></u>		<u><u> </u></u>	<u><u>1,145,511</u></u>
		<u><u> </u></u>	<u><u> </u></u>	<u><u>7,347,015</u></u>		<u><u> </u></u>	<u><u>7,069,647</u></u>

USD: US dollar.

EUR: Euro.

(1)

At the exchange rate prevailing as of March 31, 2019 as per the Argentine National Bank.

(2)

At the exchange rate according to Communication "A" 3500 (wholesale) prevailing as of March 31, 2019 as per the Argentine Central Bank.

EXHIBIT H

CENTRAL PUERTO S.A.

INFORMATION REQUIRED BY LAW 19,550, ART. 64, PARAGRAPH I, SUBSECTION b)
FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2019 AND 2018

Accounts	03-31-2019			03-31-2018		
	Operating expenses	Administrative and selling expenses	Total	Operating expenses	Administrative and selling expenses	Total
		ARS 000			ARS 000	
Compensation to employees	443,276	187,546	630,822	373,063	146,818	519,881
Other long-term employee benefits	8,708	1,483	10,191	10,407	1,812	12,219
Depreciation of property, plant and equipment	375,128	-	375,128	236,544	76	236,620
Amortization of intangible assets	97,220	-	97,220	92,100	-	92,100
Purchase of energy and power	20,795	1,508	22,303	12,728	-	12,728
Fees and compensation for services	94,401	109,552	203,953	77,385	109,627	187,012
Maintenance expenses	168,875	57,025	225,900	105,021	3,726	108,747
Consumption of materials and spare parts	48,359	-	48,359	24,510	-	24,510
Insurance	56,850	661	57,511	55,085	220	55,305
Levies and royalties	67,795	-	67,795	52,713	-	52,713
Taxes and assessments	6,052	10,123	16,175	1,900	11,430	13,330
Tax on bank account transactions	907	72,643	73,550	-	42,121	42,121
Others	<u>5,933</u>	<u>14,011</u>	<u>19,944</u>	<u>840</u>	<u>4,084</u>	<u>4,924</u>
Total 03-31-2019	<u>1,394,299</u>	<u>454,552</u>	<u>1,848,851</u>	<u>1,042,296</u>	<u>319,914</u>	<u>1,362,210</u>
Total 03-31-2018						

English translation of the original report issued in Spanish for publication in Argentina

REVIEW REPORT ON INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the board of directors of

CENTRAL PUERTO S.A.:

I. Report on financial statements Introduction

1. We have reviewed the accompanying interim condensed consolidated financial statements of Central Puerto S.A. (“the Company”) and its subsidiaries, which comprise the statement of financial position as of March 31, 2019, the statements of income and comprehensive income, the statements of changes in equity and cash flows for the three-month period then ended, and selected explanatory notes.

Responsibility of the Board of Directors on financial statements

2. The Board of Directors is responsible for the preparation and presentation of the Company’s financial statements under International Financial Reporting Standards (IFRS), adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the Argentine Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB) and, therefore, it is responsible for the preparation and presentation of the financial statements mentioned in paragraph 1 pursuant to International Accounting Standard No. 34 “Interim Financial Reporting” (IAS 34). The Board is also responsible for the internal control it deems necessary for interim financial reporting to be prepared free from material misstatements, whether due to errors or irregularities.

Auditor’s responsibility

3. Our responsibility is to express a conclusion on the financial statements mentioned in paragraph 1, based on our review, which was conducted in accordance with International Standard on Review Engagements 2410 “Review of interim financial information performed by the independent auditor of the entity”, issued by the International Auditing and Assurance Standards Board (IAASB). Such standard requires the auditor to comply with the ethical requirements relevant to the audit of the annual financial statements of the entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

4. Based on our review, nothing has come to our attention that causes us to believe that the financial statements mentioned in paragraph 1 have not been prepared, in all material respects, in accordance with IAS 34.

City of Buenos Aires,

May 13, 2019

PISTRELLI, HENRY MARTIN Y ASOCIADOS

S.R.L

C.P.C.E.C.A.B.A. T° 1 – F° 13

GERMÁN E. CANTALUPI

Partner

Certified Public Accountant (U.B.A.)

C.P.C.E.C.A.B.A. T° 248 – F° 60